

May 14, 2013

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Dear Sirs,

Sub: Audited Financial Results for the year ended March 31, 2013

In continuation of our letter dated May 6, 2013, we wish to inform you that the Board at its meeting held today, approved the Audited Accounts for the financial year ended March 31, 2013 and has recommend a Dividend of Rs. 7.40 (74%) per share on fully paid up equity shares of Rs.10 each. The dividend will be paid on the equity share capital of Rs. 263.03 crore.

We enclose a statement showing the financial particulars for the year ended March 31, 2013 and would request you kindly to bring the aforesaid information to the notice of your members.

We also enclose a copy of the Media Release issued in this connection for your information.

Yours faithfully
For Reliance Infrastructure Limited



Ramesh Shenoy
Company Secretary

RELIANCE INFRASTRUCTURE LIMITED

Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai 400 710
website:www.rinfra.com

Standalone Statement of Financial Results for the quarter and year ended March 31, 2013

Part - I		Quarter ended			Year ended	
Sr. No.	Particulars	31-03-2013	31-12-2012	31-03-2012	31-03-2013	31-03-2012
		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	(Audited)
1	Income from Operations					
	(a) Net Sales / Income from Electricity Business	1,547.86	1,516.30	1,282.27	6,272.07	5,675.31
	(b) Income from EPC and Contracts Business	2,304.90	1,926.01	4,382.27	7,924.25	11,678.14
	(c) Other Operating Income	66.56	12.90	65.86	125.71	553.22
	Total Income from Operations	3,919.32	3,455.21	5,730.40	14,322.03	17,906.67
2	Expenses					
	(a) Cost of Electrical Energy purchased	538.50	598.40	545.42	2,468.25	2,459.17
	(b) Cost of Fuel	408.02	379.63	408.08	1,578.61	1,548.67
	(c) Construction Materials Consumed and Sub-contracting Charges	1,951.65	1,620.99	3,884.03	6,679.26	9,737.69
	(d) Employee benefits expense	221.93	197.87	136.16	856.13	740.48
	(e) Depreciation and amortisation (Refer Note 6)	88.83	97.99	73.55	392.05	267.77
	(f) Other Expenses (Refer Note 7)	286.62	168.50	146.50	824.02	745.77
	Total Expenses	3,495.55	3,063.38	5,193.74	12,798.32	15,499.55
3	Profit from operations before Other Income (net), finance cost and exceptional items	423.77	391.83	536.66	1,523.71	2,407.12
4	Other Income (net)	137.44	277.64	168.47	1,080.56	658.74
5	Profit from Ordinary Activities before finance cost and exceptional items	561.21	669.47	705.13	2,604.27	3,065.86
6	Finance Costs	190.21	239.78	176.11	879.38	568.10
7	Profit from Ordinary Activities before exceptional items	371.00	429.69	529.02	1,724.89	2,497.76
8	Exceptional Items (Refer Note 8 & 9)	-	418.34	-	418.34	-
9	Profit from Ordinary Activities before tax	371.00	848.03	529.02	2,143.23	2,497.76
10	Tax Expenses (including Deferred Tax & Tax for earlier years)	(228.00)	188.66	(129.16)	143.71	497.50
11	Profit after Tax	599.00	659.37	658.18	1,999.52	2,000.26
12	Paid-up Equity Share Capital (Face Value of ₹ 10 per Share)	263.03	263.03	263.03	263.03	263.03
13	Reserves including Statutory Reserves excluding Revaluation Reserves				19,033.00	17,882.91
14	Earnings Per Share (* not annualised)					
	(a) Basic (₹)	22.78*	25.07*	25.03*	76.03	75.70
	(b) Diluted (₹)	22.78*	25.07*	25.03*	76.03	75.70
15	Debt Service Coverage Ratio (Refer Note 10)				1.58	6.60
16	Interest Service Coverage Ratio (Refer Note 10)				5.33	7.24
Part - II Selected Information for the quarter and year ended March 31, 2013						
A	Particulars of Shareholding					
1	Public Shareholding					
	- Number of Shares	135,363,010	135,363,010	135,363,010	135,363,010	135,363,010
	- Percentage of Shareholding	51.47	51.47	51.47	51.47	51.47
2	Promoter and promoter group shareholding					
	a) Pledged/Encumbered	-	-	-	-	-
	- Number of shares	-	-	-	-	-
	- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	-	-	-	-	-
	- Percentage of shares (as a % of the total share capital of the Company)	-	-	-	-	-
	b) Non-encumbered					
	- Number of shares	127,626,990	127,626,990	127,626,990	127,626,990	127,626,990
	- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	100.00	100.00	100.00	100.00	100.00
	- Percentage of shares (as a % of the total share capital of the Company)	48.53	48.53	48.53	48.53	48.53
B	Investor Complaints	Quarter ended 31-03-2013				
	Pending at the beginning of the quarter	NIL				
	Received during the quarter	34				
	Disposed of during the quarter	34				
	Remaining unresolved at the end of the quarter	NIL				

RELIANCE INFRASTRUCTURE LIMITED
Segment-wise Revenue, Results and Capital Employed

₹ crore

Sr. No.	Particulars	Quarter ended			Year ended	
		31-03-2013	31-12-2012	31-03-2012	31-03-2013	31-03-2012
		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	(Audited)
1	Segment Revenue					
	- Electricity Business	1,577.00	1,528.59	1,343.86	6,342.56	6,217.80
	- EPC and Contracts Business	2,342.32	1,926.62	4,386.54	7,979.47	11,688.87
	Total	3,919.32	3,455.21	5,730.40	14,322.03	17,906.67
	Less : Inter Segment Revenue	-	-	-	-	-
	Net Sales / Income from Operations	3,919.32	3,455.21	5,730.40	14,322.03	17,906.67
2	Segment Results					
	Profit before Tax and Interest from each segment :					
	- Electricity Business	202.00	233.50	120.80	825.15	1,063.25
	- EPC and Contracts Business	308.88	211.56	456.92	889.27	1,480.82
	Total	510.88	445.06	577.72	1,714.42	2,544.07
	- Finance Costs	(190.21)	(239.78)	(176.11)	(879.38)	(568.10)
	- Interest Income	215.33	251.29	201.68	862.58	513.99
	- Other un-allocable Income net of expenditure	(165.00)	391.46	(74.27)	445.61	7.80
	Profit before Tax	371.00	848.03	529.02	2,143.23	2,497.76
3	Capital Employed					
	- Electricity Business	8,131.27	8,114.34	7,248.12	8,131.27	7,248.12
	- EPC and Contracts Business	1,578.77	3,418.44	2,803.95	1,578.77	2,803.95
	- Unallocated Assets (net)	10,525.61	8,884.03	8,598.36	10,525.61	8,598.36
	Total	20,235.65	20,416.81	18,650.43	20,235.65	18,650.43

Standalone Statement of Assets and Liabilities

₹ crore

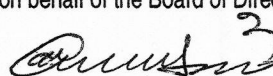
Particulars	As at	As at
	31-03-2013	31-03-2012
	(Audited)	(Audited)
A. EQUITY AND LIABILITIES		
(1) Shareholders' Funds		
(a) Share capital	263.03	263.03
(b) Reserves and Surplus	19,972.62	18,387.40
Shareholder's Funds	20,235.65	18,650.43
(2) Non-Current Liabilities		
(a) Long-term borrowings	3,881.04	4,599.38
(b) Deferred tax liabilities (Net)	554.52	449.52
(c) Other Long term liabilities	2,997.60	4,820.32
(d) Long term provisions	401.30	380.00
Non-current Liabilities	7,834.46	10,249.22
(3) Current Liabilities		
(a) Short-term borrowings	6,407.29	4,548.35
(b) Trade payables	3,783.96	3,824.62
(c) Other current liabilities	5,657.17	5,879.70
(d) Short-term provisions	290.95	227.27
Current Liabilities	16,139.37	14,479.94
TOTAL EQUITY AND LIABILITIES	44,209.48	43,379.59
B. ASSETS		
(1) Non-current assets		
(a) Fixed assets	7,349.48	7,753.88
(b) Non-current investments	10,496.57	9,859.31
(c) Long term loans and advances	572.65	1,655.69
(d) Other non-current assets	4,048.13	3,996.92
Non-current Assets	22,466.83	23,265.80
(2) Current assets		
(a) Current investments	2,804.86	2,925.75
(b) Inventories	367.28	309.40
(c) Trade receivables	3,249.25	4,565.59
(d) Cash and cash equivalents	118.65	686.07
(e) Short-term loans and advances	13,056.69	10,141.49
(f) Other current assets	2,145.92	1,485.49
Current Assets	21,742.65	20,113.79
TOTAL ASSETS	44,209.48	43,379.59

Notes:

1. The Board has recommended dividend of ₹ 7.40 per equity share for the year 2012-13.
2. The final determination in the matter of Standby Charges payable for the years 1998-99 to 2003-04 to The Tata Power Company Limited (TPC) is pending before the Supreme Court for final hearing. The Company has so far fully accounted the liability of ₹ 515.60 crore as determined earlier by Maharashtra Electricity Regulatory Commission (MERC).
3. The final determination in respect of the claim by TPC of ₹ 323.87 crore, along with interest based on the Orders passed by MERC / Appellate Tribunal for Electricity (ATE) towards difference in energy charge and minimum offtake charges for energy supplied by TPC at 220 kV interconnection is pending before Supreme Court for final hearing. The Company has complied with the interim order direction of depositing ₹ 25 crore with the Registrar of Supreme Court and providing a Bank Guarantee of ₹ 9.98 crore.
4. The Company has opted for amortising the foreign exchange fluctuation gain / (loss) on the long term foreign currency monetary items over the balance life of such items. Accordingly, the Company has carried forward unamortised portion of net gain of ₹ 156.22 crore to "Foreign Currency Monetary Items Translation Difference Account" as on March 31, 2013.
5. During the quarter, Reliance Cement and Infra Private Limited has become wholly owned subsidiary of the Company, and the Company has disposed of its entire shareholding in its subsidiary Noida Global SEZ Private Limited.
6. During the quarter ended December 31, 2012, the Company had revalued its freehold land, building and plant and machinery located at Goa, Samalkot and Chitradurga w.e.f. April 1, 2012 and incremental value on revaluation amounting to ₹ 495.69 crore has been credited to Revaluation Reserve. Consequent to revaluation, there is an additional charge of depreciation of ₹ 6.42 crore and ₹ 26.05 crore respectively for the quarter and year ended March 31, 2013 and equivalent amount has been withdrawn from the Revaluation Reserve, which has no impact on the profit for the quarter and year ended on that date.
7. Pursuant to the Scheme of Amalgamation sanctioned by the Hon'ble High Court of Judicature at Bombay vide its order dated February 22, 2013, with appointed date as February 1, 2013, Reliance Bhavnagar Power Private Limited (RBPPL), Reliance Infrastructure Engineers Private Limited (RIEPL) and Reliance Jamnagar Power Private Limited (RJPL), wholly owned subsidiaries of the Company, amalgamated with the Company. The following accounting treatment, inter alia, has been given to give effect to the Scheme:
 - a) All Assets and Liabilities amounting to ₹ 1,149.77 crore (Net) of the Subsidiaries have been recorded in the books of the Company at their respective fair value and corresponding equivalent amount is credited to the Capital Reserve.
 - b) Investments in RBPPL, RIEPL and RJPL amounting to ₹ 1,147.32 crore have been written off in the Statement of Profit and Loss and an equivalent amount has been withdrawn from the General Reserve.

Had the Scheme not prescribed the above treatment and the Company followed the accounting treatment prescribed under Accounting Standard 14 (AS-14) 'Accounting for Amalgamation', General Reserve would have been higher and Capital Reserve would have been lower by ₹ 1,147.32 crore, which has been referred to by the Auditors in their report.
8. Pursuant to the option exercised by the Board of Directors of the Company, being an option available under the Scheme of Amalgamation of Reliance Infraprojects Limited (RIPL), a wholly owned subsidiary, with the Company sanctioned by the Hon'ble High Court of Judicature at Bombay vide its order dated March 30, 2011, with appointed date as April 1, 2010, the Company during the quarter and year ended March 31, 2013 has withdrawn ₹ 692.53 crore from Provision for Extraordinary and Exceptional Items, created out of the General Reserve, and credited to the Statement of Profit & Loss account, to offset the Write off of Bad Debts, loss on sale of investment and loss on derivative instruments, determined as exceptional items by the Board of Directors in terms of the aforesaid Scheme. The treatment prescribed under the Scheme overrides the relevant provision of Accounting Standard 5 (AS-5) 'Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies', which has been referred to by the Auditors in their report.
9. Exceptional items include profit of ₹ 418.34 crore on sale of equity shares of Reliance Power Limited (RPower), an associate Company, resulting in reduction of the Company's interest in RPower from 38.41% to 36.52%.
10. Ratios have been computed as under:
 - Debt Service Coverage Ratio = Earnings before Interest and Tax / (Interest on Long Term Debt + Principal Repayment of Long Term Debt)
 - Interest Service Coverage Ratio = Earnings before Interest and Tax / Interest on Long Term Debt
11. After review by the Audit Committee, the Board of Directors of the Company has approved the Standalone financial results at their meeting held on May 14, 2013.
12. There were no extraordinary items during the quarter and year ended March 31, 2013.
13. Figures for the current quarter ended March 31, 2013 and March 31, 2012 are the balancing figures between the audited figures in respect of the full financial year and the reviewed figures up to the third quarter of the relevant financial year.
14. Figures of the previous period / year have been regrouped / reclassified wherever considered necessary.

For and on behalf of the Board of Directors



Anil D. Ambani
Chairman

Place: Mumbai
Date: May 14, 2013